



780 N. Commercial Street  
P.O. Box 330  
Manchester, NH 03105-0330

**Matthew J. Fossum**  
Senior Regulatory Counsel

603-634-2961  
matthew.fossum@eversource.com

December 15, 2020

Debra Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429

RE: Docket No. DE 20-136  
Public Service Company of New Hampshire d/b/a Eversource Energy

Recovery Mechanism and Rate Treatment for Net Metering and Group Host Costs

Dear Director Howland:

Enclosed please find a settlement agreement among the Commission Staff, the Office of the Consumer Advocate, Clean Energy NH, and Public Service Company of New Hampshire d/b/a Eversource Energy in the above-referenced proceeding. This settlement will be presented at a near-term hearing, the date for which has not yet been finalized.

If you have any questions, please do not hesitate to contact me. Thank you for your assistance with this matter.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Matthew J. Fossum", enclosed in a thin blue rectangular border.

Matthew J. Fossum  
Senior Regulatory Counsel

Enclosures  
CC: Service List

THE STATE OF NEW HAMPSHIRE  
BEFORE THE  
PUBLIC UTILITIES COMMISSION

Eversource Energy

**RECOVERY MECHANISM AND RATE TREATMENT  
FOR NET METERING AND GROUP HOST COSTS**

Docket No. DE 20-136

**Settlement Agreement**

This Settlement Agreement (“Agreement”) is entered into as of the date written below between Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource” or the “Company”), Clean Energy New Hampshire (“CENH”), the Staff of the Public Utilities Commission (“Staff”), and the Office of the Consumer Advocate (“OCA”), collectively referred to as the “Settling Parties.” This Agreement is intended to resolve all of the issues in this proceeding.

**I. Background**

In Docket No. DE 20-095 concerning Eversource’s Stranded Cost Recovery Charge (“SCRC”) rate for effect on August 1, 2020, Eversource proposed including certain costs relating to net metering and net metered group hosts in the SCRC rate calculation. In Order No. 26,387 (July 31, 2020), the Commission rejected Eversource’s proposal, finding that the issue had not been sufficiently developed either factually or legally. Order No. 26,387 also stated that the Commission would “open a new docket forthwith to determine the appropriate recovery mechanism and rate treatment for Eversource’s net metering costs and group host costs.” Order No. 26,387 at 6. The analysis and review described by the Commission in that order has been undertaken in the instant docket.

In this docket, the Staff, the OCA, and CENH evaluated the relevant net metering and group host costs, the method for their calculation, the accounting of the various related costs as recoverable expenses, and the appropriate cost recovery method and rate structure. As a result of the discussions and information exchanged between the Settling Parties, the Settling Parties have reached this Agreement on the recovery of those costs.

## **II. Agreement Terms**

**A.** The Settling Parties agree that Eversource shall continue to use the same calculation method for determining net metering and group host costs under the standard and alternative net metering tariffs as it has used previously. A high-level description of that method is contained in Attachment 1 to this Agreement.

**B.** The Settling Parties agree that Eversource shall recover net metering and group host costs calculated and accounted for as expenses as described in Attachment 1 within the SCRC rate rather than the Energy Service rate or another rate. Eversource shall include the net metering and group host costs in its next SCRC rate calculation proposed for effect on February 1, 2021. In addition, and specific to the SCRC rate proposed for effect on February 1, 2021, Eversource shall also include those costs which it was not able to recover as a result of the Commission's rejection of Eversource's proposal in Order No. 26,387.

**C.** The Settling Parties agree that the net metering and group host costs shall be included in the SCRC on an equal cents per kWh basis, and Eversource shall not use the differing allocation levels specified in the 2015 PSNH Restructuring and Rate Stabilization Agreement for those costs. Consistent with that allocation, to the extent that wholesale market revenue is received attributable to registration of net metered facilities with ISO New England as settlement-only generators or attributable to net metered

facilities through any other mechanisms or arrangements, such revenue shall also be included in the SCRC on an equal cents per kWh basis. In addition, any net metering and group host costs included as recoverable expenses in the SCRC shall be subject to a carrying charge interest rate based on the prime rate of interest and not the higher rate of interest contemplated under the 2015 PSNH Restructuring and Rate Stabilization Agreement. An illustrative calculation demonstrating how net metering and group host cost recovery would be included in the SCRC is included as Attachment 2 to this Agreement.

**D.** This Agreement is expressly conditioned upon the Commission's acceptance of all of its provisions without change or condition. If such acceptance is not granted, then this Agreement shall be deemed to be null and void and without effect, and shall not constitute any part of the record in this proceeding nor be used for any other purpose. The Settling Parties agree to support approval of this Agreement before the Commission, and shall not oppose this Agreement before any regulatory agencies or courts before which this matter is brought.

The terms of this Agreement shall not be used as precedent in any future dockets or proceedings. Moreover, the Commission's acceptance of this Agreement shall not constitute continuing approval of or precedent regarding any particular issue in this proceeding, but such acceptance shall constitute a determination that the provisions set forth herein are just and reasonable. The discussions which have produced this Agreement have been conducted on the understanding that all offers of settlement and discussions relating thereto are and shall be confidential and privileged, shall be without prejudice to the position of any party or participant representing any such offer or

participating in any such discussion, and shall not be used in any manner in connection with this proceeding, any further proceeding, or otherwise.

*[signature page follows]*

**IN WITNESS WHEREOF**, the Settling Parties to Docket No. DE 20-136 have caused this Agreement to be executed in their names by their duly authorized representatives.

**Staff of the Public Utilities Commission**

Date: 12/14/2020

By:   
David K. Wiesner  
Attorney for Staff  
21 S. Fruit St., Suite 10  
Concord, NH 03301  
(603) 271-2431  
email: David.K.Wiesner@puc.nh.gov

**Office of the Consumer Advocate**

Date: \_\_\_\_\_

By: \_\_\_\_\_  
D. Maurice Kreis  
Consumer Advocate  
21 S. Fruit St., Suite 18  
Concord, NH 03301  
(603) 271-1172  
email: Donald.M.Kreis@oca.nh.gov

**Public Service Company of New Hampshire  
d/b/a Eversource Energy**

Date: 12/14/2020

By:   
Matthew J. Fossum  
Senior Regulatory Counsel  
780 N. Commercial Street  
Manchester, NH 03101  
(603) 634-2961  
email: Matthew.Fossum@eversource.com

**Clean Energy New Hampshire**

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Madeleine Mineau  
Executive Director  
14 Dixon Ave., Suite 202  
Concord NH 03301  
(603) 226-4732  
Email: Madeleine@cleanenergynh.org

**IN WITNESS WHEREOF**, the Settling Parties to Docket No. DE 20-136 have caused this Agreement to be executed in their names by their duly authorized representatives.

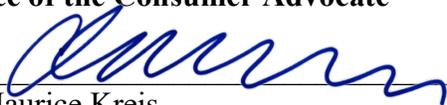
**Staff of the Public Utilities Commission**

Date: \_\_\_\_\_

By: \_\_\_\_\_  
David K. Wiesner  
Attorney for Staff  
21 S. Fruit St., Suite 10  
Concord, NH 03301  
(603) 271-2431  
email: David.K.Wiesner@puc.nh.gov

**Office of the Consumer Advocate**

Date: 12/15/2020

By:  \_\_\_\_\_  
D. Maurice Kreis  
Consumer Advocate  
21 S. Fruit St., Suite 18  
Concord, NH 03301  
(603) 271-1172  
email: Donald.M.Kreis@oca.nh.gov

**Public Service Company of New Hampshire  
d/b/a Eversource Energy**

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Matthew J. Fossum  
Senior Regulatory Counsel  
780 N. Commercial Street  
Manchester, NH 03101  
(603) 634-2961  
email: Matthew.Fossum@eversource.com

**Clean Energy New Hampshire**

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Madeleine Mineau  
Executive Director  
14 Dixon Ave., Suite 202  
Concord NH 03301  
(603) 226-4732  
Email: Madeleine@cleanenergynh.org

**IN WITNESS WHEREOF**, the Settling Parties to Docket No. DE 20-136 have caused this Agreement to be executed in their names by their duly authorized representatives.

**Staff of the Public Utilities Commission**

Date: \_\_\_\_\_

By: \_\_\_\_\_

David K. Wiesner  
Attorney for Staff  
21 S. Fruit St., Suite 10  
Concord, NH 03301  
(603) 271-2431  
email: David.K.Wiesner@puc.nh.gov

**Office of the Consumer Advocate**

Date: \_\_\_\_\_

By: \_\_\_\_\_

D. Maurice Kreis  
Consumer Advocate  
21 S. Fruit St., Suite 18  
Concord, NH 03301  
(603) 271-1172  
email: Donald.M.Kreis@oca.nh.gov

**Public Service Company of New Hampshire  
d/b/a Eversource Energy**

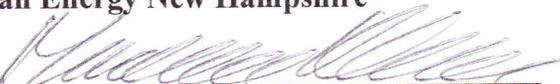
Date: \_\_\_\_\_

By: \_\_\_\_\_

Matthew J. Fossum  
Senior Regulatory Counsel  
780 N. Commercial Street  
Manchester, NH 03101  
(603) 634-2961  
email: Matthew.Fossum@eversource.com

**Clean Energy New Hampshire**

Date: 12/15/2020

By:  \_\_\_\_\_

Madeleine Mineau  
Executive Director  
14 Dixon Ave., Suite 202  
Concord NH 03301  
(603) 226-4732  
Email: Madeleine@cleanenergynh.org

## **Attachment 1 – Net Metering Cost Calculation**

Net metered customer-generators have a bi-directional meter where the export (“sales”) channel measures only the kilowatthours (“kWh”) from customer-owned generation that are greater than the customer’s on-site consumption and are delivered to the distribution system and the import (“purchases”) channel measures only the kWh the customer draws from the distribution system. The kWh produced by customer-owned generation that are not measured in the export (“sales”) channel represent kWh produced and consumed “behind the meter.”

Revenues are booked to the appropriate revenue account on the Company’s books based on the customer-generator’s metered kWh imports (“purchases”). The expenses based on compensation provided by the Company to customer-generators in accordance with the Company’s approved net metering tariff are booked to the 555000 account on the Company’s books based on the customer’s kWh exports (“sales”). Prior to February 2020, those expenses had been recovered through the Default Energy Service rate. For Group Host net metered customers, the payments or credits are also booked to the 555000 account and are included as net metering expense.

Lost base distribution revenue, which accounts for the purchases that the customer avoids by operating the generation facility, is not included in the net metering expense. The lost base distribution revenue attributable to net metered facilities is proposed to be recovered through the Regulatory Reconciliation Adjustment mechanism, per the Docket No. DE 19-057 Settlement Agreement.

Eversource has registered certain large net metered facilities as Settlement Only Generators (“SOGs”) with ISO New England Inc. (“ISO-NE”) and receives energy and forward capacity market revenues for those facilities through wholesale market settlements. Those revenues have historically been used as an offset for Independent Power Producer (“IPP”) costs through the Part 2 portion of the SCRC rate, which uses the 2015 Settlement Agreement allocation. Going forward, to the extent that wholesale market revenue is received attributable to registration of net metered facilities with ISO-NE as SOGs or attributable to net metered facilities through any other mechanisms or arrangements, such revenue will be used to offset the net metering and group host expense and will be recovered using an equal cents per kWh allocation through the SCRC.

An illustrative example of the SCRC rate filing for rates effective February 1, 2021 with the inclusion of the net metering and group host expense using an equal cents per kWh allocation is provided as Attachment 2. An illustrative typical customer bill impact for a residential customer is also included in Attachment 2.

Any use herein of the term “purchases,” “sales,” “costs,” or “expenses” represents a characterization of the specific accounting treatment described and is not intended to define or limit the interpretation of any relevant compensation, payments, credits, transactions, or other accounting treatment in any other context or for any other purpose.

(For illustrative purposes, will be finalized as part of Docket No. DE 20-095 filing)  
**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
**(\$ in 000'S)**

<u>Line</u>	<u>Description</u>	<u>Total Net Metering Cost</u>	<u>Source</u>
1	Estimated Net Metering Cost (including Return)	\$ 8,228	Attachment 2, Page 2, Line 4 + Line 12
2	Estimated Under/(Over) Recovery at January 31, 2021	<u>8,697</u>	Attachment 2, Page 3, Line 3
3	Total Recoverable Net Metering Costs	\$ 16,925	(Line 1 + Line 2)
4	Forecast Retail MWH Sales February 2021 - January 2022	<u>7,699,179</u>	Attachment 2, Page 5, Line 7
5	Forecast Net Metering Adder Rate - cents/kWh	0.220	(Line 3 / Line 4) * 100

(For illustrative purposes, will be finalized as part of Docket No. DE 20-085 filing)  
**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
 (\$ in 000'S)

Line	Description	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	Source
1	Net Metering Adder Revenues	\$ 1,358	\$ 1,425	\$ 1,280	\$ 1,280	\$ 1,299	\$ 1,407	\$ 1,612	\$ 1,575	\$ 1,330	\$ 1,314	\$ 1,313	\$ 1,483	\$ 1,544	\$ 16,938	
2	Net Metering Expense	\$ 817	\$ 817	\$ 817	\$ 817	\$ 817	\$ 817	\$ 817	\$ 817	\$ 817	\$ 817	\$ 817	\$ 817	\$ 817	\$ 9,800	Company Forecast
3	Net Metering Market Revenues	\$ 186	\$ 182	\$ 158	\$ 139	\$ 139	\$ 96	\$ 90	\$ 78	\$ 63	\$ 86	\$ 147	\$ 229	\$ 219	\$ 1,674	Company Forecast
4	Total Net Metering Cost to be recovered	\$ 631	\$ 634	\$ 659	\$ 678	\$ 678	\$ 720	\$ 726	\$ 738	\$ 754	\$ 731	\$ 670	\$ 587	\$ 598	\$ 8,126	Line 2 - Line 3
5	Monthly (Over)/Under Recovery	\$ (727)	\$ (790)	\$ (621)	\$ (621)	\$ (621)	\$ (687)	\$ (885)	\$ (837)	\$ (576)	\$ (583)	\$ (643)	\$ (895)	\$ (946)	\$ (946)	Line 4 - Line 1
6	Beginning Monthly Balance	\$ 8,590	\$ 7,863	\$ 7,072	\$ 6,451	\$ 5,830	\$ 5,143	\$ 4,258	\$ 3,421	\$ 2,845	\$ 2,262	\$ 1,619	\$ 723	\$ (223)	\$ (223)	Previous month Line 7
7	Ending Monthly Balance	\$ 7,863	\$ 7,072	\$ 6,451	\$ 5,830	\$ 5,143	\$ 4,258	\$ 3,421	\$ 2,845	\$ 2,262	\$ 1,619	\$ 723	\$ (223)	\$ (223)	\$ (223)	Line 7 previous + Line 5 current
8	Average Monthly Balance	\$ 8,226	\$ 7,468	\$ 6,762	\$ 6,141	\$ 5,487	\$ 4,701	\$ 3,840	\$ 3,133	\$ 2,553	\$ 1,940	\$ 1,171	\$ 250	\$ 250	\$ 250	(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)	\$ (2,228)	\$ (2,022)	\$ (1,831)	\$ (1,663)	\$ (1,486)	\$ (1,273)	\$ (1,040)	\$ (849)	\$ (682)	\$ (525)	\$ (317)	\$ (68)	\$ (68)	\$ (68)	-Line 8 x ADIT (27.083%)
10	Average Monthly Balance Less ADIT	\$ 5,998	\$ 5,445	\$ 4,930	\$ 4,478	\$ 4,001	\$ 3,428	\$ 2,800	\$ 2,285	\$ 1,862	\$ 1,415	\$ 854	\$ 183	\$ 183	\$ 183	Line 8 + Line 9
11	Carrying Charge (Prime Rate)	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	Prime Rate
12	Monthly Carrying Charge	\$ 108	\$ 16	\$ 15	\$ 13	\$ 12	\$ 11	\$ 9	\$ 8	\$ 8	\$ 6	\$ 4	\$ 2	\$ 0	\$ 0	102_ Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	(121) Line 5 + Line 12

(For illustrative purposes, will be finalized as part of Docket No. DE 20-095 filing)  
**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021**  
**(\$ in 000'S)**

<b>Line</b>	<b>Description</b>	<b>Total Net Metering Cost</b>	<b>Source</b>
1	Estimated Net Metering Cost (including Return)	\$ 8,697	Attachment 2, Page 4, Line 13
2	Under/(Over) Recovery at January 31, 2020	-	Attachment 2, Page 4, Line 7
3	Total Recoverable Net Metering Costs	\$ 8,697	(Line 1 + Line 2)

(For illustrative purposes, will be finalized as part of Docket No. DE 20-095 filing)  
**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021**  
 (\$ in 000'S)

Line	Description	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Twelve Months Ended 01/31/2021	Source	
1	Net Metering Adder Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
2	Net Metering Expense	\$ 777	\$ 833	\$ 1,199	\$ 1,063	\$ 1,063	\$ 817	\$ 747	\$ 747	\$ 608	\$ 817	\$ 817	\$ 817	\$ 817	\$ 9,800	Company Records	
3	Net Metering Market Revenues	\$ 82	\$ 111	\$ 135	\$ 135	\$ 110	\$ 43	\$ 49	\$ 31	\$ 20	\$ 81	\$ 131	\$ 200	\$ 219	\$ 1,210	Company Records	
4	Total Net Metering Cost to be recovered	\$ 695	\$ 722	\$ 1,063	\$ 1,063	\$ 817	\$ 747	\$ 667	\$ 653	\$ 588	\$ 736	\$ 686	\$ 617	\$ 598	\$ 8,590	Line 2 - Line 3	
5	Monthly (Over)/Under Recovery	\$ -	\$ 695	\$ 722	\$ 1,063	\$ 817	\$ 747	\$ 667	\$ 653	\$ 588	\$ 736	\$ 686	\$ 617	\$ 598	\$ 8,590	Line 4 - Line 1	
6	Beginning Monthly Balance	\$ -	\$ -	\$ 695	\$ 1,416	\$ 2,480	\$ 3,297	\$ 4,044	\$ 4,711	\$ 5,364	\$ 5,952	\$ 6,689	\$ 7,375	\$ 7,991	\$ 8,590	Previous month Line 7	
7	Ending Monthly Balance	\$ -	\$ 695	\$ 1,416	\$ 2,480	\$ 3,297	\$ 4,044	\$ 4,711	\$ 5,364	\$ 5,952	\$ 6,689	\$ 7,375	\$ 7,991	\$ 8,590	\$ -	Line 7 previous + Line 5 current	
8	Average Monthly Balance	\$ 347	\$ 1,056	\$ 1,948	\$ 2,888	\$ 3,670	\$ 4,377	\$ 5,038	\$ 5,658	\$ 6,320	\$ 7,032	\$ 7,683	\$ 8,290	\$ 8,290	\$ -	(Line 6 + Line 7) / 2	
9	Accumulated Deferred Income Tax (ADIT)	\$ (94)	\$ (286)	\$ (528)	\$ (782)	\$ (994)	\$ (1,186)	\$ (1,364)	\$ (1,532)	\$ (1,712)	\$ (1,904)	\$ (2,081)	\$ (2,245)	\$ (2,245)	\$ -	-Line 8 x ADIT (27.083%)	
10	Average Monthly Balance Less ADIT	\$ 253	\$ 770	\$ 1,421	\$ 2,106	\$ 2,676	\$ 3,192	\$ 3,673	\$ 4,126	\$ 4,609	\$ 5,127	\$ 5,602	\$ 6,045	\$ 6,045	\$ -	Line 8 + Line 9	
11	Carrying Charge (Prime Rate)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Prime Rate	
12	Monthly Carrying Charge	\$ -	\$ 1	\$ 2	\$ 4	\$ 6	\$ 7	\$ 9	\$ 10	\$ 11	\$ 12	\$ 14	\$ 15	\$ 16	\$ 108	Line 10 x Line 11	
13	(Over)/Under Recovery plus Carrying Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,697	Line 5 + Line 12

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**ILLUSTRATIVE FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE 12-MONTH PERIOD ENDED JANUARY 31, 2022**  
**(\$ in 000's)**

Line	Description	Allocation Per Docket No. DE 14-238					Source	
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost		Rate OL @ 0.50% Stranded Cost
1	Part 1 - Rate Reduction Bonds (February 2021 to January 2022)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Estimated January 31, 2021 SCRC under/(over) Recovery	-	-	-	-	-	-	
4	Total SCRC Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues (February 2021 to January 2022)	\$ -	-	-	-	-	-	
6	Total SCRC under/(over) Recovery	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 4 - Line 5
7	Forecasted Retail MWh Sales (February 2021 to January 2022)	7,699,179	3,177,857	1,627,247	1,579,149	1,302,809	12,118	Company forecast
8	Current Average SCRC Rates approved in DE 20-095 - cents/kWh		0.498	0.407	0.334	0.091	0.470	DE 20-095, ELM-1, Page 1, Line 10
9	Current Ch. 340 Adder Rate approved in DE 20-095 - cents/kWh		0.607	0.607	0.607	0.607	0.607	DE 20-095, ELM-1, Page 1, Line 11
10	Current RGGI Adder Rate approved in DE 20-095 - cents/kWh		(0.130)	(0.130)	(0.130)	(0.130)	(0.130)	DE 20-095, ELM-1, Page 1
11	Proposed Net Metering Adder Rate - cents/kWh		0.220	0.220	0.220	0.220	0.220	DE 20-136, Attachment 2, Page 1
12	Proposed Average SCRC Rate Including Net Metering Adder Rate - cents/kWh		1.195	1.104	1.031	0.788	1.167	Line 14 + Line 15

**Comparison of Rates Effective August 1, 2020 and Proposed Rates including Net Metering Adder for Illustrative SCRC for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2020 (Current)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.04508	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.07068	\$ 13.81 <b>\$ 0.16312</b>
Illustrative SCRC (Proposed)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.04508	\$ 0.03011	<b>\$ 0.01202</b>	\$ 0.00743	\$ -	\$ 0.07068	\$ 13.81 <b>\$ 0.16532</b>

**Calculation of 550 kWh monthly bill, by rate component:**

	08/01/2020	Proposed	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 38.60	\$ -	0.0%	0.0%
Transmission	16.56	16.56	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.40	6.61	1.21	22.4%	1.2%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.65	\$ 65.86	\$ 1.21	1.9%	1.2%
Energy Service	38.87	38.87	-	0.0%	0.0%
<b>Total</b>	<b>\$ 103.52</b>	<b>\$ 104.73</b>	<b>\$ 1.21</b>	<b>1.2%</b>	<b>1.2%</b>

**Calculation of 600 kWh monthly bill, by rate component:**

	08/01/2020	Proposed	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 40.86	\$ -	0.0%	0.0%
Transmission	18.07	18.07	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.89	7.21	1.32	22.4%	1.2%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.28	\$ 70.60	\$ 1.32	1.9%	1.2%
Energy Service	42.41	42.41	-	0.0%	0.0%
<b>Total</b>	<b>\$ 111.69</b>	<b>\$ 113.01</b>	<b>\$ 1.32</b>	<b>1.2%</b>	<b>1.2%</b>

**Calculation of 650 kWh monthly bill, by rate component:**

	08/01/2020	Proposed	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 43.11	\$ -	0.0%	0.0%
Transmission	19.57	19.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.38	7.81	1.43	22.4%	1.2%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.89	\$ 75.32	\$ 1.43	1.9%	1.2%
Energy Service	45.94	45.94	-	0.0%	0.0%
<b>Total</b>	<b>\$ 119.83</b>	<b>\$ 121.26</b>	<b>\$ 1.43</b>	<b>1.2%</b>	<b>1.2%</b>